



SPP's Regional Transmission Planning Process

EIPC-EISPC Webinar

November 3, 2016

Transmission Planning Challenges

- Compliance with reliability standards
- Future federal and state energy policies
- Load growth patterns and locations
- Resource portfolio changes
- Fuel supply and prices
- New grid technologies
- Cost recovery barriers for seams projects
- Transmission expansion rate impacts
- Coordination of multiple planning objectives





Integrated Transmission Planning (ITP) - Attachment O







ITP Cycle

Year 1	Year 2	Year 3	
Near-term	Near-term	Near-term	
20-year		10-year	



ITP-20

- 20-year horizon
- 300 kV and above solutions
- Provides roadmap for future
- Analyzes diverse future scenarios
- Provides a versatile transmission solution
- Meets Reliability, Economic, and Public Policy goals
- Improve access to markets and interconnections
- No NTCs issued







ITP-10

- 10-year horizon
- 100 kV and above solutions
- Determines staging for upgrades
- Meets Reliability, Economic, and Public Policy goals
 - Address potential NERC reliability criteria violations
 - Mitigate congestion
 - Improve access to markets and interconnections
- Narrower focus than ITP20
- Increased focus on underlying transmission system
- NTCs issued







ITP Near Term

- Up to 6-year horizon
- 69 kV and above solutions
- Analyzes immediate transmission needs
- Preserve grid reliability
- Meet compliance requirements
 - NERC Reliability Standards
 - SPP and local criteria
- Maintain integrity of sold firm transmission service
- Bridge the gap between current and longer term system needs
- NTCs issued









Performed	hv.
ononiou	Ny.



SPP TRANSMISSION EXPANSION STATUS



Transmission Expansion in SPP Over the Last Decade



FUTURE OF ITP





SPP Strategic Plan



- Maintain an Economical, Optimized Transmission System
 - Integrated Transmission Planning Check and Adjust
 - Cost Controls on Competitive Transmission
 - Flexibility to Address Policy Initiatives
 - Value Pricing: Import/Export Strategy, and Cost Allocation
 - Fair and Equitable Cost/Benefit Allocation Policies



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Recommendations

- Implement annual ITP 10-year planning assessment process
- Develop standardized study scope
- Establish a common reliability planning model
- Utilize a holistic approach to planning
- Create a Staff/Stakeholder accountability program







SPP 3-Year Planning Cycle Assessments

Current ITP Process	Year 1	Year 2	Year 3
	Near-term	Near-term	Near-term
	20-year		10-year

New ITP Process	Year 1	Year 2	Year 3
	10-year	10-year	10-year

Reliability only Reliability, Economic, & Public Policy No NTCs issued

Note: with the new planning process, a 20-year assessment will be performed no less than once every five years. The performance of the 20-year study is not captured above.





Comparison Between Old and New ITP

	ITP (new)	ITPNT	ITP10	ITP20
Year 2 Reliability Assessment	×	×		
Year 5 Reliability Assessment	×	×		
Year 10 Reliability Assessment	×		×	
Year 2 Economic Assessment	×			
Year 5 Economic Assessment	×			
Year 10 Economic Assessment	×		×	
Year 20 Economic Assessment	×			×
Incorporates TPL-001-4 Assessments	★+	★*		
12-month study cycle	×	×		
NTCs issued for projects	×	×	×	
Incorporates Operational Assessments	×			

*2017 ITPNT is the first study to incorporate TPL events for non-consequential load loss.

*TPL-001-4 Assessments include the Short Circuit and portions of the Steady State Assessments. The TPL-001-4 Stability Study will be performed outside of the new ITP planning cycle.



Transition

- Tariff and Governing Document Revisions

 Complete by April 2017
- Current Planning Process

 2017 ITP10 January 2017
 2017 ITPNT April 2017
 2018 ITPNT April 2018
- New Planning Process
 - o 2019 ITP Planning Cycle
 - Process starts in September 2017 with model build and completes in October 2019

