

**DRAFT FOR STAKEHOLDER DISCUSSION ON MARCH 21, 2014  
SSC WEBINAR**

**Consolidated Sensitivity List for Target 2**

Requested =>	
Approved =>	

	Short Description	Reference Gas Demand Scenario	High Gas Demand Scenario	Low Gas Demand Scenario
1	Adjust the basis adder for the natural gas prices to reflect market pricing on a peak day			
2	Remove change in gas price from scenario drivers			
3	Significantly lower delivered natural gas prices			
4	Deactivation of additional coal and nuclear - add gas fired resources			
5	Deactivation of additional coal and nuclear - add renewable resources in various mixes: wind, solar, Quebec hydro by wire (multiple sensitivities)			
6	Increased electric and gas EE/DR, including potential increase in dispatchable gas-side DR during the Peak Heating Season			
7	Combination of #5 and #6			
8	Extend nuclear licenses			
9	Inclusion of new transmission build-out sensitivity – interconnection queue (?)			
10	Energy East pipeline does not proceed			
11	Significantly higher natural gas prices, including significant new environmental regulations that raise prices in shale producing basins			
12	Increased infrastructure to enable additional Marcellus/Utica flows to neighboring PPAs			
13	Increased gas storage availability			
14	Increased electric storage availability – Aurora only?			
15	Increased LNG deliveries to Canaport and Distagas LNG import terminals			
16	Backup fuel inventory sensitivity (applicable to dual fuel units), high and low (e.g. 30-day backup fuel inventory, 5-day backup fuel inventory)			
17	High electric load growth			
18	High industrial natural gas demand (Should be combined with high electric growth?) – How to determine locations for additional demand?			
19	#4 + #17 + #18 – will require information on locations of LDC increased demand – active coordination with LDCs needed			
20	Low electric load growth (economic stagnation)			
21	Low industrial natural gas demand (Should be combined with low electric growth?) – How to determine locations for additional demand?			
22	High/Increased LNG exports, e.g., along the Gulf of Mexico or Atlantic Seaboard			
23	Extreme weather – higher priority due to recent experience (cold snap)			
24	Delayed restart of Ontario nuclear units and no nuclear refurbishment – The nuclear units reach end of life and are retired			
25	Additional coal and nuclear retirements + oil retirements in New England + the postponement / cancellation of certain proposed transmission projects including Northern Pass Transmission (Run same case as #4 + remove transmission?)			
26	Additional coal retirements + retirement of Indian Point 2/3 + significant delay in the restart of nuclear units in Ontario (Run same case as #4?)			